

**SHENANDOAH VALLEY ELECTRIC COOPERATIVE
MT. CRAWFORD, VIRGINIA**

**SCHEDULE B-10 (UNBUNDLED)
GENERAL SERVICE**

AVAILABILITY

Available to all member/customers for general service, commercial, industrial, single or multi-phase service, and all other non-residential service for all uses subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Single and/or multi-phase, 60-cycles at available secondary voltage. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.

MONTHLY RATE

A. Distribution Charge

1. Basic Consumer Charge: \$ 15.41 per billing month
2. Variable Distribution Charge
 - (a) Demand Charge:
 - First 20 kilowatts of billing demand – No Demand Charge
 - All kilowatts of billing demand in excess of 20 – \$6.71 per kW
 - (b) Plus Energy Charge:
 - First 500 kWh @ 7.225 cents per kWh
 - Next 3700 kWh @ 1.365 cents per kWh
 - Over 4200 kWh @ 0.493 cents per kWh

B. Power Supply Charge

1. All kWhs @ 4.085 cents per kWh
2. The above charges are subject to the adjustment for changes in Wholesale Power Costs as per the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPA.
3. The above charges (1. And 2.) do not apply to consumers obtaining generation from an alternate energy supplier and the CTC charge only applies if an alternate energy supplier is chosen.

C. Minimum Charge

The minimum charge per month or fraction thereof shall be the highest of the following:

1. The Basic Consumer Charge, or;
2. The Demand Charge in 2.(a) above for (a) 138% of the highest monthly billing demand established during the preceding calendar year, or (b) 138% of the member/customer's requested capacity, or;
- (1) The minimum specified in the contract for service. Such

minimum charge shall be increased in the amount of the applicable Wholesale Power Cost Adjustment on all kilowatt hours used.

BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member/customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows.

POWER FACTOR ADJUSTMENT

The member/customer shall at all times maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of the member/customer's maximum demand is less than 85% the demand for billing purposes shall be the demand as determined above, multiplied by 85% and divided by the percent power factor.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the member/customer shall pay in addition to the foregoing charges, the total cost of installing and removing the service, less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of installation and removal.

SERVICE AT PRIMARY VOLTAGE

If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the distribution and power supply demand and energy charges. However, service may be metered at secondary voltage and adjusted to primary metering to account for the transformer losses in consumption and demand by the installation of Transformer-Loss Compensators.

SPECIAL TERMS AND CONDITIONS

- A. Meter readings may be billed in units of 10 kWh.
- B. Meters to be read by member/customers except special cases where read by the Cooperative, or where automatic remote meter reading (AMR) is installed.

In addition to the above, the general Terms and Conditions for Supplying Electric Distribution Service of the Cooperative, as filed with the Virginia State Corporation Commission, shall apply.

Filed: December 2000
Effective: January 1, 2001